Siebert Jr., Arlie B. Sienkiewicz Jr., E. W. Silverman, Mark N. Simon, Robert M. Simpson, Charles Kyle Singer, Marvin I. Sitzer, Scott B. SJostrom, Leonard C. Smedley, Elizabeth E. Smith, Alexandra B. Smith, David A. Smith, Douglas W. Smith, Leanne Waldo Sohinki, Stephen M. Spigal, Harvard P. Spiller, Reginal W. Stadler, Silas D. Stallman, Robert M. Stark, Richard M. Stello Jr., Victor (NMN) Stewart Jr., Frank M. Stewart Jr., Jake W. Stone, Philip M. Strakey Jr., Joseph P. Stumbaugh, David C. Sulak, Stanley R. Sullivan, Mary Anne Swink, Denise F. Sye, Linda G. Taboas, Anibal L. Tamura, Thomas T. Tavares, Antonio F. Tedrow, Richard T. Terrell, Robert L. Thomas, Iran L. Thompson, Jerry F. Throckmorton, Ralph R. Tierney, Charles R. Tillman, Luther J. Torkos, Thomas M. Tryon, Arthur E. Tseng, John C. Tucker, William E. Turi, James A. Turner, James M. Tuttle III, Edward H. Twining, Bruce G. Vaeth, Terry A. Vagts, Kenneth A. Vanzandt, Vickie R. Volpe, Frederick J. Wagner, Mary Louise Wagoner, John D. Walsh, Robert J. Walton, Howard L. Warnick, Walter L. Watkins, Anthony Lee. Watts, Carolyn Herr. Weidenfeller, Nancy K. Werner, James D. Whitaker Jr., Mark B. White, James K. Whiteman, Albert E. Wieber, Paul R. Wieker, Thomas L. Wilcynski, John M. Wilken, Daniel H. Williams, Edward R. Williams, Mark H.

Willis, John W. Wilmot, Edwin L. Wisenbaker Jr., William Wooley, John C. Yuan-Soo Hoo, Camille C.

Issued in Washington, DC September 14, 1995.

Archer L. Durham,

Assistant Secretary for Human Resources and Administration.

[FR Doc. 95–23494 Filed 9–20–95; 8:45 am] BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. TM96-1-97-000]

Chandeleur Pipe Line Company; Notice of Annual Charge Adjustment Clause Filing

September 15, 1995.

Take notice that on September 11, 1995, Chandeleur Pipe Line Company (Chandeleur) tendered for filing proposed tariff sheets designed to add an Annual Charge Adjustment Clause to its FERC Gas Tariff.

Chandeleur also proposed to adjust its rates to reflect the Commission's FY 1996 annual charge for natural gas pipeline companies of \$0.0023 per Mcf. Chandeleur has proposed an effective date for the revised tariff sheets of October 1, 1995.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–23385 Filed 9–20–95; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95–68–000, RP94–223–000, and RP94–379–000 (not consolidated)]

Colorado Interstate Gas Company; Notice of Telephone Technical Conference

September 15, 1995.

Pursuant to the Commission order which issued on December 30, 1994, a telephone technical conference will be conducted by the Commission Staff on Wednesday, September 27, 1995, at 3:15 p.m., to resolve the issues in the above-captioned proceeding.

Parties who wish to participate in, or have any questions about the conference, should contact Maria Sweitzer at (202) 208–0417 no later than Tuesday, September 26, 1995.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–23382 Filed 9–20–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. GT95-10-003]

Texas Eastern Transmission Corporation; Notice of Compliance Filing

September 15, 1995.

Take notice that on September 11, 1995, pursuant to Section 154.62 of the Commission's Regulations and in compliance with the Commission's March 17, 1995 order in Docket No. GT95–10–000, Texas Eastern Transmission Corporation (Texas Eastern) herewith submits for filing executed Section 7(c) service contracts listed on Appendix A of the filing between Texas Eastern, as Pipeline, and New Jersey Natural Gas Company under its firm Rate Schedules FTS, FTS–2, FTS–4, FTS–5, FTS–7, FTS–8 and SS.

Texas Eastern requests that the Commission waive all necessary rules and regulations to permit the contracts listed on Appendix A of the filing to become effective on the first day of the primary term as stated in each contract.

Texas Eastern states that a copy of the letter of transmittal and its attached contracts are being sent to the listed customers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests should be filed on or before September 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr., *Acting Secretary.*

[FR Doc. 95–23381 Filed 9–20–95; 8:45 am] BILLING CODE 6717–01–M

[Docket No. RP95-436-000]

Transcontinental Gas Pipe Line Corporation; Notice of Petition For Declaratory Order

September 15, 1995.

Take notice that on September 1, 1995, Transcontinental Gas Pipe Line Corporation (Transco) and certain traditional shippers ¹ (herein collectively, with Transco, referred to as the Transco Group) filed a Petition for Declaratory Order.

The Transco Group requests that the Commission order Coastal Eagle Point Oil Company to comply with Transco's tariff provision requiring the payment of overrun penalty amounts incurred as a result of unauthorized takes of gas in excess of its maximum firm contract entitlement during December of 1992. In support thereof, the Transco Group seeks a declaratory order finding that (1) a shipper's intent at the time that it incurs an overrun is not relevant to the assessment of an overrun penalty; (2) a "harm" standard is not relevant to the assessment of an overrun penalty, and (3) Transco is not required to provide verbal or written notice to a shipper prior to the assessment of an overrun penalty.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, NE., Washington, DC 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests should be filed on or before September 25, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection in the public reference room.

Linwood A, Watson, Jr.,

Acting Secretary.

 $[FR\ Doc.\ 95\text{--}23383\ Filed\ 9\text{--}20\text{--}95;\ 8\text{:}45\ am]$

BILLING CODE 6717-01-M

[Docket No. RP95-437-000]

WestGas InterState, Inc.; Notice of Proposed Changes in FERC Gas Tariff

September 15, 1995.

Take notice that on September 12, 1995, WestGas Interstate, Inc. (WGI) tendered for filing certain revised tariff sheets to First Revised Volume No. 1 of its FERC Gas Tariff, as identified on the Appendix A attached to the filing. The proposed effective date of these tariff sheets is November 1, 1995.

WGI states that the tariff revisions reflect a decrease in all of the rates applicable under WGI's transportation rate schedules and would decrease overall revenues from WGI's jurisdictional services by \$105,510, based on the twelve-month period ended June 30, 1995, as adjusted for known changes through December 31, 1995. Specifically, WGI proposes to decrease its maximum reservation charge under Rate Schedule FT from \$2.2344 per dth to \$1.2828 per Dth and to decrease its maximum commodity charge under Rate Schedule IT from \$0.0492 per dth to \$0.0401 per dth. WGI further states that the revised tariff sheets also reflect certain revisions which update and clarify WGI's FERC gas tariff, and bring WGI's tariff into conformance with recent Commission Orders.

WGI states that a copy of its filing was served on each of its jurisdictional customers and affected state commissions.

Any person desiring to be heard or to protest said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20406, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such petitions or protests should be filed on or before September 22, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 95–23384 Filed 9–20–95; 8:45 am]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5297-7]

Agency Information Collection Activities up for Renewal

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

DATES: Comments must be submitted on or before November 20, 1995.

ADDRESSES: U.S. Environmental Protection Agency, Assessment and Modeling Division, Emission Inventory Group, 2565 Plymouth Road, Ann Arbor, MI 48105.

FOR FURTHER INFORMATION CONTACT: Donald M. Szeles. Telephone: (313) 668–4513, Facsimile: (313) 668–4497.

SUPPLEMENTARY INFORMATION:

Affected Entities

The entity affected by this action is the general public that own on-road motor vehicles.

Title

Mobile Source Emission Factor Survey—2060–0078.

Abstract:

The EPA Emission Inventory Group, through contractors, solicits the general public to voluntarily offer their vehicle for emissions testing. The owner is also asked to complete a multiple choice form of nine questions that summarize vehicle usage. There are two methods of soliciting the general public for participation in the Emission Factor Program (EFP):

1. Postal cards are sent to a random selection of vehicle owners using State motor vehicle registration lists.

2. A random selection of motor vehicle owners who arrive at State emission inspection stations on an annual or biennial schedule.

¹ The Brooklyn Union Gas Company, Consolidated Edison Company of New York, Inc., Elizabethtown Gas Company a division of NUI Corporation, Long Island Lighting Company, North Penn Gas, Inc., Penn Fuel Gas, Inc., Pennsylvania Gas and Water Company, Philadelphia Gas Works, Piedmont Natural Gas Company and Public Service Electric & Gas Company have joined Transco in this Petition to evidence their support for the findings requested.